Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2016, New Mexico

Year	Coal	Natural Gas [a]	Petroleum						Hydro-electric Power [e,f]	Biomass	Geothermal [f]	Solar [f,h]	Retail Electricity Sales	Net Energy [f,i]	Electrical System Energy Losses [j]	Total [f,i]
			Distillate Fuel Oil	HGL [b]	Kerosene	Motor Gasoline [c]	Residual Fuel Oil	Total [d]		Wood and Waste [f,g]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			Million Kilowatthours				
1960	17	9	107	324	4	46	0	482	NA	– –	– –	NA	963	– –	– –	– –
1965	5	13	65	341	4	54	0	464	NA	– –	– –	NA	1,485	– –	– –	– –
1970	(s)	33	114	450	8	70	0	642	NA	– –	– –	NA	2,216	– –	– –	– –
1975	0	23	179	285	7	91	0	562	NA	– –	– –	NA	2,743	– –	– –	– –
1980	35	25	133	272	659	108	0	1,172	NA	– –	– –	NA	3,380	– –	– –	– –
1985	6	17	320	470	61	113	4	967	NA	– –	– –	NA	4,664	– –	– –	– –
1990	4	24	426	383	15	127	0	951	0	– –	– –	(s)	5,842	– –	– –	– –
1995	7	24	242	193	4	18	0	457	0	– –	– –	(s)	6,641	– –	– –	– –
1996	7	26	176	192	1	18	(s)	386	0	– –	– –	(s)	6,924	– –	– –	– –
1997	7	27	169	244	3	18	0	434	0	– –	– –	(s)	6,839	– –	– –	– –
1998	8	27	138	358	3	18	0	517	0	– –	– –	(s)	7,346	– –	– –	– –
1999	5	27	316	460	6	18	0	800	0	– –	– –	(s)	7,435	– –	– –	– –
2000	5	27	266	458	8	19	0	751	0	– –	– –	(s)	8,371	– –	– –	– –
2001	4	27	350	774	16	39	0	1,179	0	– –	– –	(s)	8,455	– –	– –	– –
2002	4	25	329	617	8	337	0	1,291	0	– –	– –	(s)	8,653	– –	– –	– –
2003	3	24	401	429	6	551	0	1,387	0	– –	– –	(s)	8,063	– –	– –	– –
2004	4	25	403	480	3	77	0	963	0	– –	– –	(s)	8,239	– –	– –	– –
2005	4	24	628	397	3	23	0	1,051	0	– –	– –	(s)	8,411	– –	– –	– –
2006	4	23	301	559	3	20	0	883	0	– –	– –	(s)	8,604	– –	– –	– –
2007	3	25	189	404	2	21	0	615	0	– –	– –	(s)	8,932	– –	– –	– –
2008	0	25	599	421	(s)	21	0	1,041	0	– –	– –	(s)	8,828	– –	– –	– –
2009	0	25	271	338	(s)	20	0	629	0	– –	– –	1	8,734	– –	– –	– –
2010	0	25	233	388	(s)	20	0	R 642	0	– –	– –	6	9,016	– –	– –	– –
2011	0	25	240	328	(s)	21	0	R 589	0	– –	– –	15	9,258	– –	– –	– –
2012	0	25	220	408	(s)	22	0	R 649	0	– –	– –	28	9,166	– –	– –	– –
2013	0	27	219	370	(s)	23	0	R 611	0	– –	– –	44	8,983	– –	– –	– –
2014	0	26	294	378	(s)	20	0	R 693	0	– –	– –	67	8,976	– –	– –	– –
2015	0	25	298	299	(s)	R 380	0	R 977	0	– –	– –	73	8,877	– –	– –	– –
2016	0	25	260	296	(s)	380	0	936	0	– –	– –	64	8,806	– –	– –	– –
			Trillion Btu													
1960	0.4	9.3	0.6	1.2	(s)	0.2	0.0	2.1	NA	0.1	NA	NA	3.3	15.3	8.1	23.4
1965	0.1	13.9	0.4	1.3	(s)	0.3	0.0	2.0	NA	0.1	NA	NA	5.1	21.2	12.1	33.3
1970	(s)	35.8	0.7	1.7	(s)	0.4	0.0	2.8	NA	0.1	NA	NA	7.6	46.2	18.3	64.5
1975	0.0	24.5	1.0	1.1	(s)	0.5	0.0	2.7	NA	0.1	NA	NA	9.4	36.6	22.5	59.1
1980	0.7	25.7	0.8	1.0	3.7	0.6	0.0	6.1	NA	0.1	NA	NA	11.5	44.1	27.7	71.8
1985	0.1	18.2	1.9	1.8	0.3	0.6	(s)	4.6	NA	0.1	NA	NA	15.9	39.0	36.4	75.5
1990	0.1	25.0	2.5	1.5	0.1	0.7	0.0	4.7	0.0	0.3	(s)	(s)	19.9	50.1	44.7	94.8
1995	0.1	24.4	1.4	0.7	(s)	0.1	0.0	2.3	0.0	0.4	(s)	(s)	22.7	49.9	50.2	100.1
1996	0.1	27.4	1.0	0.7	(s)	0.1	(s)	1.9	0.0	0.4	(s)	(s)	23.6	53.5	53.0	106.5
1997	0.1	28.0	1.0	0.9	(s)	0.1	0.0	2.0	0.0	0.6	(s)	(s)	23.3	54.2	52.4	106.6
1998	0.2	26.6	0.8	1.4	(s)	0.1	0.0	2.3	0.0	0.5	(s)	(s)	25.1	54.8	55.6	110.3
1999	0.1	26.4	1.8	1.8	(s)	0.1	0.0	3.7	0.0	0.6	0.1	(s)	25.4	56.3	57.2	113.5
2000	0.1	26.1	1.5	1.8	(s)	0.1	0.0	3.4	0.0	0.6	0.1	(s)	28.6	59.0	63.3	122.2
2001	0.1	26.4	2.0	3.0	0.1	0.2	0.0	5.3	0.0	0.4	0.1	(s)	28.8	61.1	62.5	123.6
2002	0.1	24.8	1.9	2.4	(s)	1.8	0.0	6.1	0.0	0.4	0.1	(s)	29.5	60.9	66.9	127.8
2003	0.1	24.3	2.3	1.6	(s)	2.9	0.0	6.9	0.0	0.4	0.1	(s)	27.5	59.2	62.2	121.5
2004	0.1	26.1	2.3	1.8	(s)	0.4	0.0	4.6	0.0	0.4	0.1	(s)	28.1	59.3	63.7	123.0
2005	0.1	24.8	3.7	1.5	(s)	0.1	0.0	5.3	0.0	1.4	0.1	(s)	28.7	60.4	63.5	123.9
2006	0.1	23.9	1.7	2.1	(s)	0.1	0.0	4.0	0.0	1.3	0.1	(s)	29.4	58.8	63.8	122.5
2007	0.1	25.5	1.1	1.5	(s)	0.1	0.0	2.8	0.0	1.4	0.1	(s)	30.5	60.3	67.3	127.6
2008	0.0	25.9	3.5	1.6	(s)	0.1	0.0	5.2	0.0	1.5	0.1	(s)	30.1	62.8	64.0	126.8
2009	0.0	25.4	1.6	1.3	(s)	0.1	0.0	3.0	0.0	1.0	0.1	(s)	29.8	59.2	61.3	120.5
2010	0.0	25.7	1.3	1.5	(s)	0.1	0.0	2.9	0.0	1.0	0.1	0.1	30.8	60.5	63.1	123.5
2011	0.0	25.6	1.4	1.3	(s)	0.1	0.0	R 2.8	0.0	0.9	0.1	0.1	31.6	61.1	65.7	126.8
2012	0.0	25.5	1.3	1.6	(s)	0.1	0.0	R 2.9	0.0	0.8	0.1	0.3	31.3	60.9	64.9	125.8
2013	0.0	27.6	1.3	1.4	(s)	0.1	0.0	2.8	0.0	0.9	0.1	0.4	30.6	62.5	63.7	126.2
2014	0.0	26.6	1.7	1.5	(s)	0.1	0.0	R 3.3	0.0	1.0	0.1	0.6	30.6	R 62.2	63.7	R 125.9
2015	0.0	26.0	1.7	1.1	(s)	1.9	0.0	R 4.8	0.0	R 1.0	0.1	0.7	30.3	R 62.9	62.0	124.9
2016	0.0	26.0	1.5	1.1	(s)	1.9	0.0	4.6	0.0	1.1	0.1	0.6	30.0	62.4	60.9	123.3

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Hydrocarbon gas liquids, assumed to be propane only.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.
[d] Includes small amounts of petroleum coke not shown separately.
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.
[i] For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[j] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.